VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT:	CNX GAS COMPANY LLC	,	VIRGINIA GAS AND OIL BOARD
RELIEF SOUGHT:	RE-POOLING OF INTERESTS IN DRILLING UNIT NO. BI-117 LOCATED IN THE MIDDLE RIDGE I COALBED METHANE GAS FIELD PURSUANT TO VA. CODE §\$ 45.1-361.21 AND 45.1-361.22 FOR THE PRODUCTION OF OCCLUDED NATURAL GAS PRODUCED FROM COALBEDS AND ROCK STRATA ASSOCIATED THEREWIT (herein collectively referred to as "Coalbed Methane Gas" or "Gas"))) (, (,	DOCKET NO.
(herein "Su MIDDLE RIDG NEW GARDEN HONAKER QUA RUSSELL COO (the "Subje particularl	: IT NUMBER BI-117 bject Drilling Unit") IN THE E I COALBED METHANE GAS FIELD MAGISTERIAL DISTRICT DRANGLE NTY, VIRGINIA ct Lands" are more y described on Exhibit ed hereto and made a)))))))))))))))	

REPORT OF THE BOARD

FINDINGS AND ORDER

- 1. Hearing Date and Place: This came for final hearing before the Virginia Cas and Oil board (hereafter "Board") at 9:00 a.m. on October 22, 2013 at the at the Russell County Conference Center, Lebanon, Virginia.
- 2. <u>Appearances</u>: Mark Swartz, Esquire, of the firm Swartz Law Offices PLLC, appeared for the Applicant; and Sharon M. B. Pigeon, Assistant Attorney General, was present to advise the Board.
- 3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 et seq., the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a search of the reasonably available sources to determine the identity and whereabouts of gas and oil owners, coal owners, mineral owners and/or potential owners, i.e., persons identified by Applicant as having ("Owner") or claiming ("Claimant") the rights to Coalbed Methane Gas in all coal seams below the Jawbone 1, including Tiller, Upper Horsepen, Middle Horsepen, War Creek, Beckley, Lower Horsepen, Pocahontas No. 8, Pocahontas No. 6, Pocahontas No. 5, Pocahontas No. 4, Pocahontas No. 3, Pocahontas No. 1 and various unnamed coal seams, coalbeds and rock strata associated therewith (hereafter "Subject Formation") in Subject Drilling Unit underlying and

comprised of Subject Lands; (2) represented it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code §§ 45.1-361.19 and 45.1-361.22, to notice of the Application filed herein; and (3) that the persons set forth in their Application and Notice of Hearing are persons identified by Applicant through its due diligence who may be Owners or Claimants of Coalbed Methane Gas interests underlying Subject Drilling Unit and that the persons identified in Exhibit B-3 attached hereto are persons identified by Applicant who may be Owners or Claimants of Coalbed Methane Gas interests in Subject Formation who have not heretofore agreed to lease or sell to the Applicant and/or voluntarily pool their Gas interests. Conflicting Gas Owners/Claimants in Subject Drilling Unit are listed on Exhibit E. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of due process.

4. Amendments: None

5. Dismissals: None

- 6. Relief Requested: Applicant requests (1) that pursuant to Va. Code § 45.1-361.22, including the applicable portions of Va. Code § 45.1-361.21, the Board pool all the rights, interests and estates in and to the Gas in Subject Drilling Unit, including the re-pooling of the interests of the Applicant and of the known and unknown persons named in Exhibit B-3 hereto and that of their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas, produced from or allocated to the Subject Drilling Unit established for the Subject Formation underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "Well Development and/or Operation in the Subject Drilling Unit"), and (2) that the Board designate CNX Gas Company LLC as Unit Operator.
- Relief Granted: The Applicant's requested relief in this cause be and hereby is granted: (1) Pursuant to Va. Code § 45.1-361.21.C.3, CNX Gas Company LLC (hereafter "Unit Operator") is designated as the Unit Operator authorized to drill and operate the Coalbed Methane Gas well in the Subject Drilling Unit at the location depicted on the plat attached hereto as Exhibit A, subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; to the Middle Ridge I Coalbed Methane Gas Field Order VGOB 00-1017-0835, effective October 17, 2000; to §§ 4 VAC 25-150 $\underline{\text{et}}$ $\underline{\text{seq}}$., Gas and Oil Regulations; and to §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and (2) all the interests and estates in and to the Gas in Subject Drilling Unit, including that of the Applicant and of the known and unknown persons listed on Exhibit B-3, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled in the Subject Formation in the Subject Drilling Unit

underlying and comprised of the Subject Lands.

Pursuant to the Middle Ridge I Field Rules, the Board has adopted the following method for the calculation of production and revenue and allocation of allowable costs for the production of Coalbed Methane Gas.

For Frac Well Gas. - Gas shall be produced from and allocated to only the 58.74-acre drilling unit in which the well is located according to the undivided interests of each Owner/Claimant within the unit, which undivided interest shall be the ratio (expressed as a percentage) that the amount of mineral acreage within each separate tract that is within the Subject Drilling Unit, when platted on the surface, bears to the total mineral acreage, when platted on the surface, contained within the entire 58.74-acre drilling unit in the manner set forth in the Middle Ridge I Field Rules.

8. Election and Election Period: In the event any Owner or Claimant named in **Exhibit B-3** hereto does not reach a voluntary agreement to share in the operation of the well located in the Subject Drilling Unit, at a rate of payment mutually agreed to by said Gas Owner or Claimant and the Unit Operator, then such person named may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 to the designated Unit Operator at the address shown below within thirty (30) days from the date of receipt of a copy of this Order. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Well Development and Operation of the Drilling Unit: Any Gas Owner or Claimant named in Exhibit B-3 who does not reach a voluntary agreement with the Unit Operator may elect to participate in the Well Development and Operation in the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs of the Well Development contemplated by this Order for Gas produced pursuant to the Middle Ridge I Field Rules, including a reasonable supervision fee, as more particularly set forth in Virginia Gas and Oil Board Regulation 4 VAC 25-160-100 (herein "Completed-for-Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Completed-for-Production Cost as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The Completed-for-Production Cost for the Subject Drilling Unit is as follows:

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Completed-for-Production Cost: BI117 \$

BI117 \$222,586.03 BI117A \$382,113.00 Total \$604,699.03

Any gas owner and/or claimants named in Exhibit B-3, who elect this option (Option 1) understand and agree that their initial payment under this option is for their proportionate share of the Applicant's estimate of actual costs and expenses. It is also understood by all persons electing this option that they are agreeing to pay their proportionate share of the actual costs and expenses as determined by the Operator named in this Board Order.

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operators' "Interest in Unit" times the Completed-for-Production Cost set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Completed-for-Production Cost as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the Well Development and Operation in Subject Drilling Unit under Paragraph 9.1 above, any Gas Owner or Claimant named in Exhibit B-3 hereto who does not reach a voluntary agreement with the Unit Operator may elect to accept a cash bonus consideration of \$5.00 per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and onehalf percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Coalbed Methane Gas produced from any Well Development and Operation covered by this Order multiplied by that person's Interest in Unit or proportional share of said production [for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person] as fair, reasonable and equitable compensation to be paid to said Gas Owner or Claimant. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within one hundred twenty (120) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid

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or escrowed, subject to a final legal determination of ownership, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing person in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to and hereby does lease and assign, its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant.

9.3. Option 3 - To Share In The Well Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the Well Development and Operation in Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a Cash Bonus Consideration under Paragraph 9.2 above, any Gas Owner or Claimant named in Exhibit B-3 hereto who does not reach a voluntary agreement with the Unit Operator may elect to share in the Well Development and Operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Cost hereby allocable to such Carried Well Operator's Interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's Subject Drilling Unit. rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Applicant until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess overriding royalty, or other non-operating or non costbearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Cost allocable to the interest of such Carried Well Operator. When the Applicant recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such Well Development and Operation.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.3, when so made, shall

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be satisfaction in full for the rights, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to have and hereby does assign its rights, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

- Failure to Properly Elect: In the event a person named in Exhibit B-3 hereto does not reach a voluntary agreement with the Unit Operator and fails to elect within the time, in the manner and in accordance with the terms of this Order, one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed Well Development and Operation in Subject Drilling Unit and shall be deemed, subject to a final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant. Persons who fail to properly elect shall be deemed, subject to a final legal determination of ownership, to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from the Subject Formation underlying Subject Lands.
- Default By Participating Person: In the event a person named in Exhibit B-3 elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Completed-for-Production Cost as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interest, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within one hundred twenty (120) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any royalties which would become due pursuant to Paragraph 9.2 hereof.
- 12. Assignment of Interest: In the event a person named in Exhibit B-3 is unable to reach a voluntary agreement to share in the Well Development and Operation contemplated by this Order at a rate of payment agreed to mutually by said Owner or Claimant and the Unit

Operator, or fails to make an election under Paragraph 9.1 above, then subject to a final legal determination of ownership, such person shall be deemed to have and shall have assigned unto Applicant such person's right, interests, and claims in and to said well, and other share in production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said election.

and hereby is designated as Unit Operator authorized to drill and operate the Coalbed Methane Well in Subject Formation in Subject Drilling Unit, all subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations; the Middle Ridge I Coalbed Gas Field Order VGOB 00-1017-0835, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

CNX Gas Company LLC 2481 John Nash Blvd. Bluefield, WV 24701 Attn: Anita D. Duty

- 14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of the well(s) within the Subject Drilling Unit and/or the well(s) outside the Subject Drilling Unit but from which production is allocated to the Subject Drilling Unit within Seven Hundred and Thirty (730) days from the date of the Order and shall prosecute same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums then payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which all wells covered by the Order and/or all wells from which production is allocated to the Subject Drilling Unit are permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the petition for appeal and the final Order of the Circuit Court shall be excluded in calculating the two-year period referred to herein.
- 15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are chargeable against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

The Applicant represented to the Board that there are unknown or unlocatable claimants in **Tract(s) 1, 2 & 11** of the Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.1 and the Unit Operator has represented to the Board that there are

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conflicting claimants in **Tract(s)** 11 of the Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.2 hereof. Therefore, by this Order, the Escrow Agent named herein or any successor named by the Board, is required to establish an interest-bearing escrow account for **Tract(s)** 1, 2 & 11 of Subject Drilling Unit (herein "Escrow Account"), and to receive and account to the Board pursuant to its agreement for the escrowed funds hereafter described in Paragraphs 16.1 and 16.2:

First Bank & Trust Company 38 E. Valley Drive Bristol, VA 24201 Attn: Debbie Davis

- 16.1. Escrow Provisions For Unknown or Unlocatable Persons: any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and, pursuant to Va. Code § 45.1-361.21.D, said sums shall be deposited by the Unit Operator into the Escrow Account, commencing within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are being deposited. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with Va. Code § 45.1-361.21.D.
- 16.2 Escrow Provisions For Conflicting Claimants: payment of bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment, proceeds in excess of engoing operational expenses, or other payment, together with Participating Operator's Proportionate Costs paid to Unit Operator pursuant to Paragraph 9.1 hereof, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Va. Code §§ 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4, be deposited by the Operator into the Escrow Account within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can

be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.

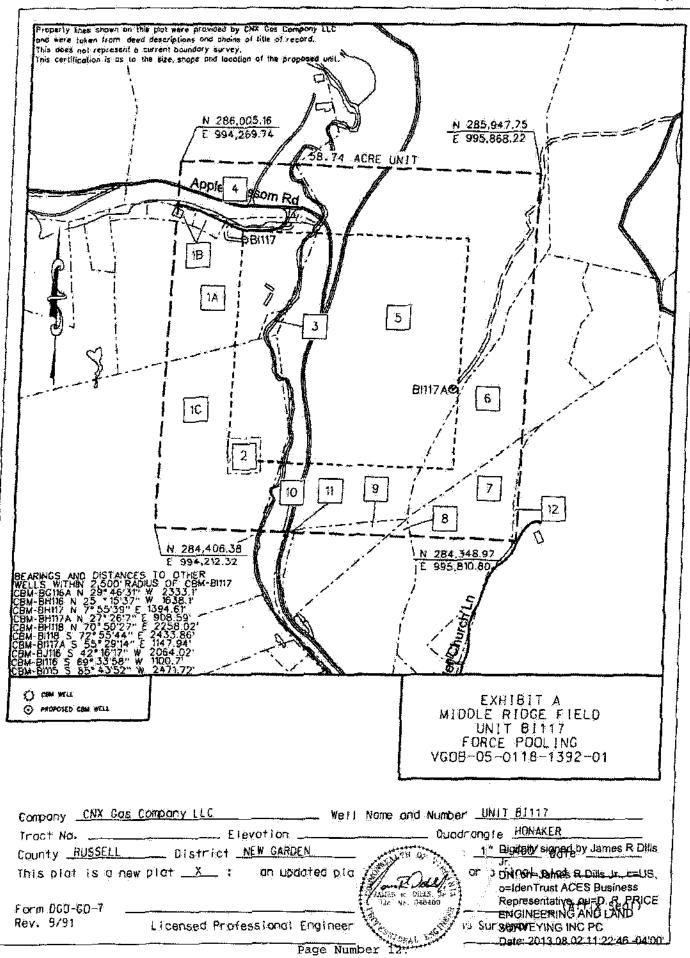
- 17. Special Findings: The Board specifically and specially finds:
 - 17.1. CNX Gas Company LLC, a Virginia limited liability company is duly authorized and qualified to transact business in the Commonwealth of Virginia;
 - 17.2. CNX Gas Company LLC has the authority to explore, develop and maintain the properties and assets now owned or hereafter acquired, consented to serve as Coalbed Methane Gas Unit Operator for Subject Drilling Unit and to faithfully discharge the duties imposed upon it as Unit Operator by statute and regulations;
 - 17.3. CNX Gas Company LLC is an operator in the Commonwealth of Virginia, and has satisfied the Board's requirements for operations in Virginia;
 - 17.4 CNX Gas Company LLC claims ownership of gas leases, Coalbed Methane Gas leases, and/or coal leases representing 94.1972 percent of the oil and gas interest/claims in and to Coalbed Methane Gas and 94.1972 percent of the coal interest/claims in and to Coalbed Methane Gas in Subject Drilling Unit; and, Applicant claims the right to explore for, develop and produce Coalbed Methane Gas from Subject Formations in Subject Drilling Unit in Russell County, Virginia, which Subject Lands are more particularly described in Exhibit A;
 - 17.5. The estimated total production from Subject Drilling Unit is 125 MMCF to 550 MMCF. The estimated amount of reserves from the Subject Drilling Unit is 125 MMCF to 550 MMCF;
 - 17.6. Set forth in **Exhibit B-3**, is the name and last known address of each Owner or Claimant identified by the Applicant as having or claiming an interest in the Coalbed Methane Gas in Subject Formation in Subject Drilling Unit underlying and comprised of Subject Lands, who has not, in writing, leased to the Applicant or the Unit Operator or agreed to voluntarily pool his interests in Subject Drilling Unit for its development. The interests of the Respondents listed in **Exhibit B-3** comprise **5.8028** percent of the oil and gas interests/claims in and to Coalbed Methane Gas and **5.8028** percent of the coal interests/claims in and to Coalbed Methane Gas in Subject Drilling Unit;
 - 17.7. Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in the Wells are those options provided in Paragraph 9 above;
 - 17.8. The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person listed and named in **Exhibit B-3** hereto the opportunity to

recover or receive, without unnecessary expense, such person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of Coalbed Methane Gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

- 18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of its receipt by Unit Operator to each Respondent named in Exhibit B-3 pocled by this Order and whose address is known.
- 19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).
- 20. <u>Conclusion</u>: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
- 21. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. \$ 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court.
- 22. <u>Effective Date</u>: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 16 day of November, 2013 by a majority of the Virginia Gas and Oil Board.

Chairman, Bradley C. Lambert COMMONWEALTH OF VIRGINIA COUNTY OF RUSSELL Acknowledged on this / 6 day of / 100 personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so. Diane J. Davis, Notery Public 174394 My Commission expires: September 30, 2017 DONE AND PERFORMED this 18 day of November, 2013 by Order of the Virginia Gallando Board. Rick Cooper
Principal Executive to the Staff, Virginia Gas and Oit Board Principal ONWEALTH COMMONWEALTH OF VIRGINIA COUNTY OF RUSSELL day of 111 2013 personally before me a notary public Acknowledged on this / 🗷 in and for the Commonwealth of Virginia, appeared Rick Cooper, being duly sworn did depose and say that he is the Principal Executive to the staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so. Diane J. Davis, Nothry Public My Commission expires: September 30, 2017 REG. #
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CNX Gas Company LLC UNIT BI117

Tract Identifications (58.74 Acre Unit)

- Letha F. Vandyke, et al (199.00 Acre Tract) All Minerals Harold Keen Coal Company – All Coal Leased CNX Gas Company LLC – Oil, Gas and CBM Leased (97.5694%) 16.20 acres 27.5792%
- 1A. Haroid L. Keene, et ux Surface
- 1B. Unknown Surface Owner
- 1C. G. F. Hurt Heirs Surface
- 2. G. F. Hurt Heirs Fee CNX Gas Company LLC – Oil, Gas and CBM Leased 0.49 acres 0.8342%
- 3. Harold L. Keene, et ux Fee CNX Gas Company LLC – Oil, Gas and CBM Leased 0,20 acres 0.3405%
- 4: Buckhorn Coal Company (18:43 Acre Tract) Fee
 Knox Creek Coal Corporation Above Drainage Coal Leased
 CNX Gas Company LLC CBM Leased
 3.22 acres 5.4818%
- Swords Creek Land Partnership Tr. 1 (880.51 Acre Tract) Fee Reserve Coal Properties Company – Coal Below Drainage Leased Knox Creek Coal Corporation – Coal Above Drainage Leased CNX Gas Company LLC – Oil, Gas and CBM Leased 30.33 acres 51,6343%
- 6. Darrell R. Miller -- Fee
 CNX Gas Company LLC -- Oil, Gas and CBM Leased
 4.85 acres 8.2567%
- 7. Crumbley Hess, et ux (11.43 Acre Tract) Fee 2.78 acres 4.7327%
- 8. Hubert Strouth, et al Fee
 CNX Gas Company LLC Oil, Gas and CBM Leased (6/7)
 0.09 acres 0.1532%
- 9. Hubert Strouth, et al Fee CNX Gas Company LLC – Oil, Gas and CBM Leased (6/7) 0.43 acres 0.7321%
- 10. Rickey Miller Fee 0.01 acres 0.0170%
- 11. Hubert Strouth, et al OR Commonwealth of Virginia Fee
 CNX Gas Company LLC Oil, Gas and CBM Leased (If owned by Hubert Strouth, et al)
 0.01 acres 0.0170%

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CNX Gas Company LLC UNIT Bi117 Tract Identifications (58.74 Acre Unit)

12. Darrell R. Miller – Fee
CNX Gas Company LLC – Oil, Gas and CBM Leased
0.13 acres 0.2213%

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Exhibit B Unit 81-117 Docket #YGOB 65-0148-1382-01 List of all Owners/Claimants (58.74 Acre Unit)

		Acres in Unit	Interest in Unit
ł.	COAL OWNERSHIP	— . — . — . — . — . — . — —	·
	Tract #1, 16.20 acres		
	(1) Letha F. Vandyke, et al. (199.00 Aire Tract)	16.20 acres	27.5792%
	(a) Robert Vandyke Heirs, Devisees, Success	sors or Assigns	
	(a.1) Leitha F. Vandyke Box 864 Lebanon, VA 24266	2.55 agres 17/106 of 16.20 acres	4.3412%
	(a.2) Geneva Crabtree 15500 Chantifly Way Abingdon, VA 24210	2.55 agres 17/108 of 16.20 ægres	4,3412%
	(a.3) Mildred Jones 2203 Hays Street Fredericksburg, VA 22401	2.55 acres 17/108 of 16.20 acres	4.3412%
	(a:4) Bobbie Quinn 5940 East River Road Tuscon, AZ-85715	2.55 acres 1.7/108 of 16.20 acres	4.3412%
	(ä.5) :W.R. Vandyke 15500 Chantilly Way Abingdon, VA 24210	2.65 acres 17/108 of 16:20 acres	a. 3412%
	(a.6) Mary Tharp 56 Wellington Colony Dr. Little Rook, AR 72211	2.55 acres 17/108 of 16.20 acres	4.3412%
	(b) G.W. Worley Heirs, Devisees, Successors:	or Assigns	
	(b.1) Eizabeth Worley - Life Estate exting	gished at death	
	(b.2) W.B. Worley	Conveyed interest to Charles	T. & Ann Worley (DB116/383)
	(b.3) Ella Green	Conveyed interest to Charles	T. & Ann Worley (08136/383)
	(b.4) Sueli T. Worley	Conveyed interest to Charles	T. & Ann Worley (DB116/384)
	(b.5) Arch B. Worley	Conveyed interest to Charles	T. & Ann Worley (DB116/385)
	(ö.6) Clyde H. Wortey	Conveyed interest to Charles	T. & Ann Worley (DB116/386)
	Charles T. Wolley & Ann Worley	Convoyed 1/2 of their 1/88 i-it	erest to Elizabeth Worley
	(c) K.R. Thomas Heirs. Devisees, Successors	or Assigns	
	(c.1) Nancy Smith Thomas - Life Estate ex	tinguished at death	
	(c.2) Peggy Bausell Heirs, Devisees, Succe	essors or Assigns	
	(6.2.1) Kemper Bausell PO Box 169 Grandy, VA 24614	0.15 acres 1/108 of 16.20 acres	0.2554%
	(c.2.2) Elizabeth Bausell Ryan 402 Blue Heron Point Suffolk, VA 23435	0.15-acres 1/108-of-16.20 acres	0:2564%
	(c.2.3) Jill Bausell Noms 4245 Dayle Acres Rd. Suffolk VA 23435	0.15 acres 1/108 of 16.20 acres	Q:255 4 %
	(d) Charles T. Worley & Ann Worley	Conveyed 1/2 of 1/36th interes	st to Efizabeth Worley

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Exhibit B Unit BI-117 Docket #VGOB.05-0118-1382-01 List of all Owners/Claimants (58.74 Acre Unit)

		Acres in Unit	Interest in Unit
	(d.f) Charles T. Worley Heirs, Devisees, Suc	cessors or Assigns	
	(d.1.1) Ann Worley Heirs, Devisees, Succ	cessors on Assigns	
	(d.1.1.1) Timmy Worley 1030 Street Read Kingston Springs, TN 37982	0.08 acres 1/216 of 16.20 acres	0,3277%
	(d.1.1.2) Margaret Ann Worley Burns 108 Bexley Road Mooresville, NC 28117	0:08 acres 1/216 of 16,20 acres	0.1277%
	(d.1:1.3) Tommy Worley 1161/335 Spot Lane Holly Ridge, NC 28445	0 08 acres 1/216 of 16.20 acres	0.1277%
(e) Elizabeth Worley Heirs, Devisees, Successors	or Assigns	
	(e.1) Patricia Ann Thomas Addróss Unlanown	0.03 agres 1/576 of 16:20 agres	0.0479%
	(e.2) Connie Thomas Address Ubknown	0:03 acres 1/576 of 16,20 acres	0.047 9 %
	(e.3) Kemper Bausell PO 8ox 169 Grundy, VA 24614	0.03 acres 1/576 of 16.20 acres	0.0479%
	(e.4) Elizabeth Bausell Ryan 402 Blue Heron Point Suffolk, VA 23435	0.03 acres 1/6/76 of 16:20 scres	0.0479%
	(e.5) Jill Bausell Norris 4245 Dayle Acres Rd. Suffolk: VA 23435	0:03 acres 1(676 of 16,20 acres	0:0479%
	(e:6) Tommy Worley 1161/335 Spot Lane Holly Ridge, NC 28445	0.03 acres 1/576 of 15.20 acres	0.0479%
	(e.7) Timmy Worley 3030 Street Road Kingston Springs, TN 37082	0.03 acres 1/876 of 16.20 acres.	0:0479%
	(e.8) Margaret Ann Worley Burns 108 Bexley Road Mooresville, NC 28117	0.03 acres 1/576 of 16,20 acres	0.0479%
Tract #2.	0.49 acres		
	G.F. Hurt Heirs, Devisees, Successors or Assigns	0.49 agres	0.8342%
	Clara Wilson Hairs, Devisees. Successors on Assigns		
	(a:1) Bobbie Wilson 1207 Wellington Road Colonial Heights, VA 23834	0.02 acres 1/24 of 0,49 acres	0.0348%
((a.2): Carol Shorno 19026 114th Place Shohomish, WA 98290	0.02 acres 1/24 of 0.49 acres	Ö.Ö348%
(a.3) Witma J. Kelly 1 American, Jamestown, NC 27282	0.02 acres 1/24 of 0.49 acres	0.0348%.

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Exhibit B Unit Bl-117 Docket #VGOB 05-0118-1382-01 List of all Owners/C/almants (58.74 Acre Unit)

	Acres in Unit	Interest in Unit
(a.4) Kathryn Daughtry 2711 Highway 360 Vonore, TN 37885	0.02 acres 1/24 of 0:49 acres	0:0348%
(b) Zelma Mason Heirs, Devisees, Successors, or Assigns		
(b.1) Linda Meson Mercer 1259 Reedy Creek Rd. Quitman, GA. 31643	0.04 acres 1/12 of 0.49 acres	0.0695%
(b.2) John L. Mason 311 John Mason Rd. Brasstown, NC 28902	0.04 acres 1/12 of 0.49 acres	0.0695%
(c) Garland Homer Hurt Heirs, Devisees, Successors or Assigns		
(c.1) Garland Lynn Hert. 883.Winchester Circle Macon, GA 31210	0.04 acres 1/12 of 0.49 acres	0.0695%
(c.2)-Betty Dye 8927 Columbus Road, Lot 35 Mt. Vernon, OH 43050	9.04 acres 1/12 of 0.49 acres	9.0 69 5%
(d) Reabel Rickman Heirs, Devisees, Successors or Assigns		
(d.1) Wilda Rolley 26273 Petersburg Road Disputanta; VA 23842	0:08 acres 1/6 of 0.49 acres	0.1390%
(e) dames M. Hurt Heirs, Devisees, Successors or Assigns		
(e:1) Mary Jane Hurt 858 East Street Richlands, VA. 24641	0.08 acres 1/6 of 0.49 acres	0.1390%
(f) Dorothy Miller Heirs, Devisees, Successors or Assigns		
(f.1) Kenneth Clyde Miller, Jr. Heirs, Devisees Successors or Assigns		
(f.1.1) Gladys Irene Miller 2677 Pine Creek Rd. Swords Creek, VA. 24649	0:01 acres 1/36 of 0:49 acres	0.0232%
(f.1.2) Kenneth C. Miller, III 2582 Pine Creek Rd Swords Creek, VA. 24649	0.01 acres 1/72 of 0.49 acres	0.0116%
(f.1.3) Christopher B, Miller 2534 Pine Creek Rd. Swords Creek, VA 24649	0.01 agres 1/72 of 0.49 agres	0.0116%
(f.1,4) Jonathan A. Miller 2377 Pine Creek Rd. Swords Creek, VA. 24649	0,01 acres 1/72 of 0:49 acres	0.0116%
(f.1.5) Melissa D. Miller Accress Unknown	0.01 acres 1/72 of 0.49 acres	0.0115%

Exhibit 8 Unit Bl-417 Docket #YGOB 05-0118-1382-01 List of all Owners/Claimants (55.74 Acre Unit)

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		Acres in Unit	Interest in Unit
	(f.2) Steve Miller 1235 clearfork Creek Rd. Bastian, VA 24314	0.04 acres 1/12 of 0.49 acres	0.0 695 %
Tract	#3, 0.20 acres		
(1)	Harold L. Keene, et ux P.O. Box 1320 Honaker, VA 24260	0.20 acres	0.3405%
Tract	#4, 3.22 acres		
(1)	Buckhorn Coal Company (18.43 Acre Tract) P. O. Box 187 Tazeweli, VA: 24651	3.22 acres	5.4818%
Tract !	95, 30,33 acres		
(1):	Swords Creek Land Partnership, Tr.1 (880,51 Apre Tract) P. O. Box 29 Tazewet, VA 24651	.30.33 acres	51.6343%
Tract #	6, 4.85 acres		
(1)	Darrell R. Miller PO Box 11 Swords Creek, VA 24649	'4:85' akreš'	8.2567%
Tract #	7, 2.78 acres		
(9)	Crumbley Hess, et ux (†1.43 Acre Trect) 53 Miller Church LN Swords Creek, VA :24649	2.78 acres	4.7327%
ract #6	3, 0.09 acres		
(1)	Hubert Strouth, et al. (prev. Flicherd-Strouth Heirs)	0.09 acrés	0.1532%
(a)	Leona West Heirs, Devisees, Successors or Assigns (Documentation pending)	0.033 acres 1/7 of 0.09 acres	0.D219%
	(a.1) Roger Gross Address pending		
	(a.2) Freddy Gross Address pending		
	(a.3) Daniel Gross Address pending		
	(a.4) Cecil Gross Address pending		
i	(a.5) Raiph Gross Address pending		
,	(a.6) Mavis B. Miller PO Box 131 Vienna, MD 21869-0131		
	a.7) Nancy Munn		

Exhibit 8 Unit 61-117 Docket #VGOB 05-0118-1382-01 List of all Owners/Claimants (\$8.74 Acre Unit)

		Acres in Unit	interest in Unit	
(a.	8) Donna Lewis "Address pending			
Su	naid Strouth Heirs, Devisees, coassors or Assigns ocumantation pending;	0.013 acres 1/7 of 0.09 acres	0,0219%	
{ b ,	Patricia Ann Cromer Heirs, Devisees, Successors or Assigns Heirs / Addresses Unknown			
? .:	i servi dila ngapikihika isanahu tera ili mijar Kanta.	70 W4.7		
(b.:	2) Harold Strouth 33405 Wango Rd. Salisbury, MD 21804			
(6.3	3) Biffy Strouth 4401 Smith Rd Salisbury, MD 21801			
Suc	nes Bradley Strouth Heirs, Devisioes, poéssois of Assigns pomption application de la transfer de l'Assign			
{c,t) Katherin Strouth, widow 9010 Dölly Hyde Rd Union Bridge, MO 21791	0,013 acres 1/7 of 0.09 scres	0.0219%	
	sell Strouth Heirs, Devisees. cessors or Assigns	Conveyed 6/10/92 (CB 399/4 as tenants by the entirety with	(B1) to Biodiey Streeth & Ole Guy Strouth It right of scriviorship	
(6.1) Bradley Strouth	Interest passed to Ole Gay S	Strouth due to TE	
(d:2)) Ola Gay Strouth Heirs, Devisees, Successors of Assigns			
(d.	2.1) Ricky Strouth P.O. Box:78 Swords Creek, VA 24649	0.013 acres 1/7 of 0.09 acres	0.0219%	
	ert Strouth Heirs, Devisees, Dessors or Assigns			
(e.1)	Eanéné Strouth 1942 Swords Creek Rd. Henaker, VA 24280	0.013 acres 1/7 of 0.09 acres	0.0219%	
	aine Cox Heirs, Devisees, cessors or Assigns			
(1.1)	Helen Cole 21209 Trojen Dr. Bristol, VA 24202	0.003 scres 1/35 of 0.09 scres	0:0044%	
(f. 2)	Roy A. Diye 233 N. Cadar Acres Lebander, VA 24266	9.003 scres 1/35 of 0,09 scres	0.0044%	
(1.3)	Anvirul Dye 121 Linkous Dr. Labanan, VA 24266	0.003 acres 1/35 of 0.09 acres	0.0044%	
. ,	Howard W. Dye 147 N. Gedar Acres Lebanon, VA 24266	0.003 acres: 1/35 of 0.09 acres	0:0044%	
	Ruth A. Diye 708 Bucknier Ave Bristor, VA. 24202:	0,003-ácres 1/35 öf 0,09 acres	0.0044%	

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Exhibit B Unit BI-117 Docket #VGOB 05-0118-1382-01 List of all Owners/Claimants (58.74 Acre Unit)

	Acres in Unit	Interest in Unit
(g) Bestrice Belcher 5486 Cold Harbor Rd Mechanicsylle, VA 23111	0:013 ecres 1/7 of 0:09 acres	0.0219%
Tract #9, 0.43 acres		
(1) Hubert Strouth, et al. (prev. Richard Strouth Heirs)	0.43 acres	0,7321%
(a) Leona West Heirs, Devisees, Successors or Assigns (Distrimentation pending)	0.051 acres 1/7 of 0.43-acres	0.1046%
(a.1) Roger Gross Address pending		
(a.2) Freddy Gross Address pending		
(a.3) Daniel Gross Address pending		
(a.4) Cecil Gross Addrass panding		
(a.5) Raiph Gross Address pending		
(a.6) Mavis B. Miller PO Box.131 Vienna, MD 21869-0131		
(a.7) Nancy Munn 7390 Karen Ave. Easton, MD 21601-4778		
(a.8) Donna Lewis Address pending		
(b) Donald Strouth Heirs, Devisees, Successors or Assigns (Documentation pending)	0:061 acres 1/7 of 0.43 acres	0.1046%
(b.1) Patricia Ann Oromer Heirs, Devisees, Successors or Assigns Heirs / Addresses Unknown		
g Prior Bir desposes program (p. 17. júl)	1000 348	
(b.2): Harold Strouth 33405 Wango Rd. Salisbury, MD 21804		
(b.3) Billy Strouth 4401 Smith Rd Salisbury, MD 21801		
(c) James Bradley Strouth Heirs, Devisegs, Successors or Assigns		
(c.1) Katherin Strouth, widow 90,10 Dolly Hyde Rd Union Bridge, MD 21791	0.061 acres 1/7 of 0.43 acres	9.10 46%
(d) Hassell Strouth Heirs, Devisers, Successors or Assigns	Conveyed 5/10/92 (CR 399/48 As fenants by the entirely with	1) to Bradicy Strouth & Dia Gay Sti right of survivorship
(d.1) Bradley Strouth	interest passed to Ola Gay Str	

Exhibit B Unit Bi-117 Docket #YGOB 05-0116-1382-01 Elst of all Owners/Claimants (68.74 Acre Unit)

	Acres in Unit	Interest in Unit
(d.2) Ola Gay Strouth Heirs, Devisees, Successors or Assigns		
(d.2.1) Ricky Strauth P.Q. Box 78 Swords Creek, VA 24649	0.061 acres 1/7 of 0.43 acres	0.1046%
(e) Hubert Strouth Heirs, Devisees, Successors or Assigns		
(e.1) Earlene Stroutn 1942 Swords Creek Rd. Henaker, VA 24280	0.061 acres 1/7 of 0.43:acres	©.1045%
(f) Lorraine Cox Heirs, Devisees, Successore or Assigns		
(f.1) Helen Cole 21209 Trojan Dr. Bristol, VA: 24202	0.012 acres 1/35 of 0.43 acres	0.0209%
(f.2) Roy A Diye 233'N∵Cedar Acres Lebenon, VA 24266	0.012 acres 1/35 of 0.43 acres	0.0209%
(f.3) Arvii U; Dye 121 Linkous Ör Lebanon, VA 24266	0.012 acres 1/35 of 0.43 acres	Ö. 0209%
(f.4) Howard W. Dye 147 N. Gedar Acres Lebanon, VA. 24266	0.012 acres 1/35 of 0.43 acres	0.0209%
(f.5) Buth A. Dye. 708 Buckher Ave Bristol, VA. 24202	0.012 acres 1/35 of 0.43 acres	0.0209%
(g) Seatrice Beicher 5486 Cold Herbor Rd Mechanicsville, VA 23111 Control Herbert State (Section 1988)	0,061 acres 1/7 of 0.43 acres	U:1046%
Tract #10, 6.01 acres		
(1) Ricky Miller RR4 Box 12C Copper Creek, Apt#35 Lebanon, VA 24266	0.01 acres.	9.0179%
Traci #11, 0.01 acres		
(f) Hubert Strouth, et al. (prev. Richard Strouth Heirs)	0.01 acres	0.0170%
(a) Leona West Heirs, Devisees, Successors of Assigns (Elecumentation panding)	0.0014 acres 1/7 of 0.01 acres	0.0024%
(a.1) Roger Gross Address pending		
(a.2) Freddy Gross Address pending:		
(a.3) Daniel Gross Address pending		
(a.4) Cacil Gross Address pending		

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Exhibit B Unit BI-117 Docket #VGOB 05-0118-1382-01 List of all Owners/Claimants (58.74 Acre Unit)

		Acres in Unit	interest in Unit
(a:5) Raiph Gross Address pending		
(a.6	Mavis B. Miller PO Box 131 Vlenna, MD 21669-0131		
(a.7)	Mency Mum 7390 Karen Ave, Easton, MD 21601-4778		
;(á.6)	Donna Lewis -Address pending		
Succ	ald Strouth Heirs, Devisees, lessors or Assigns umentation pending)	8.0014 acres 1/7 of 0.01 acres	0.0024%
	Patricia Ann Cromer Heirs, Devisees, Successors or Assigns Heirs / Addressos Uriknown		
	e, makengsabakan dia 1760,640, Yesi (asi) Harold Strouth	er en filosofie Programme de la companya de la comp	
	33405 Wango Rd. Salisbury, MD: 21804		
(b:3)	Billy Strouth 4401 Smith Rd Sälisbury, MD 27801		
Succe	s Bredley Strouth Heirs. Devisées, issors or Assigns epont valides reflexible glacification refinan		
	Katherin Strouth, Widow 9010 Dolly Hyde Rd Union Bridge, NED: 21791	0,0014 acres 1/7 of 0:01 acres	0.0024%
	ll Strouth Heirs, Devisees; seors or Assigns	Conveyed 5/10/92 (DB 399/4 as tenents by the entirety with	181) to Bradley Strout h right of survivorship
(d.1) E	Bradley Strouth	Interest passed to Ole Gay S	trouth due to TE
	Dia Gay Strouth Heirs, Devisees, Successors or Assigns		
(0.2.	Ricky Strouth P.O. Box 78 Swords Creek, VA 24649	0.0014 acres 1/7 of 0.01 acres	0.0024%
	Strouth Heirs, Devisees, sors or Assigns		
1	Earlene Strouth 942 Swords Creek Rd. Ionaker, VA: 24280	0.0014 acres 177 of 0.01 acres	0.0024%
	e Cox Heirs, Devisees, sors or Assigns		
21	elen Cole 209 Trojan Dr. istol, VA 24202	9.0003 acres 1/35 of 0.01 eores	0.0005%
77 21 D	oy A. Dye	0.0003 scres	0.0005%

Exhibit B Unit BI-117 Docket #VGOB 05-0118-1382-01 List of all Owners/Claimants (58.74 Acre-Unit)

	<u></u>	Acres in Unit	Interest in Unit
	(1.3) Arvii J. Dye 121 Linkous Dr. Lebanon, VA :24256	0.0003 acres 1/35 of 0.01 acres	.0:0005%
	(f.4) Howard W. Dye: 147 N. Cédar Acres Lebanon, VA 24266	:0,0003 acres 1/35 of 0.01 acres	0.0005%
	(f.5) :Ruth A. Dye 708 Buckner Ave Bristof, VA 24202	0:0003 ecres 1/35 of 0.01 acres	0.9905%
	(g) Beatrice Betcher 5486 Gold Harbor Rd Mechanicsville, VA 23111 File Jones Jaka Francis Christian St.	0:0014 acres 1/7: of 0:01 acres	0.0024%
	- OR-		
(1)	Commonwealth of Virginia Department of Transportation 870 Bonham Rd. Bristol, VA 24201	0.01 acres	0.0170%
Tract	#12, 0.13 acres		
(1)	Darrell R. Miller PO Box 11 Swords Creek, VA 24649	0.13 adres	0.2213%
II. OIL 6	GAS OWNERSHIP		
Tract	#1, 16,20 acres		
(1)	Letha F. Vandyke, et al. (199.00 Acra Tract)	16;20 acres	27;5792%
(a) Röbert Vandyke Heirs, Devisees, Success	ors or Assigns	
	(a.1) Letha:F. Vandyke Box 864 Lebanon, VA 24266	2.55-acres 17/108 of 16.20 acres	4:3412%
	(a:2) Geneva Crabtree 15500 Chantilly Way Abingdon, VA 24210	2.55 acres 17/108 of 16.20 acres	4.3412%
	(a.3) Mädrad Jones 2203 Hays Street Fredericksburg, VA 22401	2:55 acres 17/108 of 16:20 acres	4:3412%
	(a.4) Bobbie Quinn 5940 East River Road Tuscon, AZ :85715	2.55 acres 17/108 of 18.20 acres	4,3412%
	(a:5) W.R. Vandyke 15500 Chantilly Way Abingdon, VA 24210	2:95 acres 17/108 of 16:20 acres	4.3412%
	(e.6) Mary Therp 56 Wellington Colony Dr. Little Rock, AR 72211	2:55 acres 17/108 of 16:20 acres	4.3412%
(5)	C.W. Worley Heirs, Devisees, Successors of	r Assigns	

- (b.1) Elizabeth Worley Life Estate extinguished at death
- (bi2) W.B. Worley

Conveyed interest to Charles T. & Ann Worley (DB 116/383)

Exhibit B Unit 91-117 Docket #VGOB 05-0116-1382-01 List of all Owners/Claiments (56.74-Acre Unit)

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	Acres in Unit	Interest in Unit
(b.3) Éila Green	Conveyed interest to Charle	s T. & Ann Warley (DB#16/383)
(b.4) Buell T. Worley	. Conveyed interest to Charle	s T. & Ann Worley (DB#16/384)
(b.5) Arch B. Worley	Conveyed interest to Charles	s T. & Ann Worley (DD116/366)
(b.6) Clyde H. Worley	Conveyed interest to Charte	6 T. & Arin Worley (DB116/366)
Charles T Worley & Ann Worley	Conveyed 1/2 of their 1/36 ii	Neiest to Excepeth Worley
(c) K.R. Thomas Heirs, Devisees, Successors or	Assigns	
(c.1) Nancy Smith Thomas - Life Estate exting	guished alideath	
(c.2) Peggy Bausell Heins, Devisees, Success	ors or Assigns	
(d.2:1) Kerhper Bausell PO Box 169 Grundy, VA 24614	0.15 acres 1/108 of 16.20 acres	0.2554%
(c.2.2) Elizabeth Bauseff Ryun 402 Blue Heron Point Suffolk, VA 23435	0.15 acres 1/108 of 16.20 acres	0.25\$4%
(c.2.3) Jill Bausel Norris 4245 Dayle Acres Rd. Suffork, VA 23435	0.15 acres 1/108 of 16:20 acres	0.2554%
(d) Charles T. Worley & Ann Worley	Conveyed 1/2 of 1/36th intere	st to Elizabeth Worley
(d.1) Charles T. Worley Heirs, Devisees, Succ	essore of Assigns	
(d.1.1) Ann Worley Heirs, Devisees, Succe	ssors or Assigns	
(d.4.1.1) Timmy Worley 1030 Street Road Kingston Springs, TN 37082	0.08 acres 1/216 of 18:20 acres	.Q.1277%
(d.1.4.2) Margaret Ann Worley Burns 108 Bextey Road Mooresville, NC 28117	0.08 acres 1/216 of 16.20 acres	0.1277%
(d:11.1.3) Torrany Worley 3161/335 Spot Lane Holly Ridge, NC 28445	0.08 agres 1/216 of 16.20 acres	0.1277%
(e) Elizabeth Worley Heirs, Devisees, Successors of	r-A#signs	
(e.1) Patricia Ann Thomas Address Unknown	0:03 acres 1/676 of 16:20 acres	0.0479%
(e.2) Cotinie Thomas Address Unknown	0,03 acres 1/576 of 16,20 acres	0.0479%
(e.3) Kemper Bausell PO Box 159 Grundy, VA 24614	9.03 acres 1/576 of 16.20 acres	0.0479%
(e.4) Elizabeth Bausell Ryan 402 Blue Heron Point Suffolk, VA 23435	0.03 ecres 1/576 of 16.20 acres	0.0479%
(e:5) Jiji Bauseli Norris 4245 Dayle Acres Rd Suffolk, VA 23435	0.03 acres 1/876 of 15.20 acres	0.0479%
(e.6) Toramy Worley 1161/335 Spot Lane Holly Ridge, NC 28445	0.03 ecres 1/576 of 16,20 acres	0.0479%

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Exhibit B UnR BI-117 Docket #VGOB 85-0118-1382-01 List of BR Owners/Claimants (58:74 Acre UnR)

		Acres in Unit	Interest in Unit
	(e.7) Timmy Worley 10:30 Street Road Kingston Springs, TN 37082	0 03 acres 1/576 of 15.20 acres	0.0479
	(e.8) Margaret Arin Worley Burns 108 Bexley Road Mooresville, NC 28117	0.03 acres 1/676 of 16:20 gores	0.0479
Tract#	2, 0,49 acres		
(1)	G.F. Huit Heirs, Devisies, Successors or Assigns	0,49 acres	0.93429
(8)) Clara Wilson Heirs, Devisees. Successors or Assigns. Silvessees discrete discrete address stories.		
	(s.1) Bobbie Wilson 1207 Wellington Road Colonial Heights, VA 23834	0.02 acres 1/24 of 0.49 acres	0.03489
	(a.2) Carol Shomo 19925 144th Place Shohomish, WA 98290	0,02 acres 1/24 of 0.49 acres	d:03489
	(a.3) Wilma J. Kelly 1 Army Court Jamestown, NC 27282	0.02 acres 1/24 of 0.49 acres	0,0348%
	(a.4) Keithryn Daughtry 2711 Highway 360 Vonore, TN 37865	0,02 agres 1/24 of 0.49 agres	0.0348%
<i>(p)</i>	Zelma Mason Heim, Davisees, Successors, or Assigns		
	(b;1) Linda Mason Mercer 4259 Repoy Creek Rd. Quilman, GA 31643	:0.04 acres 1/12-of 0:49 acres	0.0696%
	(b.2) John L. Mason 311 John Mason Rd. Brasslown, NC 26902	0:04 acres 1/12 of 0:49 acres	0.0695%
	Garland Homer Hurt Heits, Devisees, Successors or Assigns		
	(c.1) Garland Lynn Hurt 863 Winchester Circle Macon, GA. 31210	0.04 acres 1/12 of 0.49 acres	0.0695%
!	(c,2) Batty Dye 8927 Columbus Road, Lot 35 Mt. Vernon, O.H. 43050	0.04 acres 1/12 of 0.49 acres	0.0 69 5%
k	Reabel Rickman Heirs, Devisees, Successors or Assigns		
	(6.1) Wilda Rolley 26273 Petersburg Road Disputanta, VA. 23842	0.08 acres 1/6 of 0.48 acres	0.1390%
(e) J	26273 Petersburg Road		

Exhibit B Unit Bi-117 Docket #VGOB 05-0118-1382-01 List of all Owners/Claimants (58.74-Acre Unit)

		Acres in Unit	interest in Unit
	(e.1) Mary Jane Hurt 858 East Street Richlands, VA 24841	0.08 acres 176 of 0.49 acres	D.1390%
	(f) Dorothy Miller Heirs, Devisees, Successors or Assigns Oxid and Oxid, sures, general energy of		
	(f.1) Kenneth Clyde Miller, Jr. Heirs, Devisees, Successors of Assigns		
	(f.1.1) Gladys Irene Miller 2677 Pine Creek Rd. Swords Creek, VA 24649	0.01 acres 1/38 of 0.49 acres	0.0232%
	(f.1.2) Kenneth C. Miller, til 2582 Pine Creek Rd Swords Creek, VA: 24649	0.01 acres 1/72 of 0.49 acres	0.0116%
	(f.1.3) Christopher B. Miller 2534-Pine Creek Rd. Swords Creek, VA. 24649	0.01 acres. 1/72 of 0.49 acres	0.0116%
	(f.1.4) Jonathan A. Miller 2377 Pine Creek Rd. Swords Creek, VA. 24649	0.01 agres 1/72 of 0.49 agres	0:0116%
	(f.1.5) Meilsse D. Miller Address Unknown	0.01 acres 1/72 of 0.49 acres	0.0116%
	(f.2) Steve Miller 1235 clepifork Creek Rd. Bestian, VA. 24314	0.04: acres 1/12, of 0:49 acres	0.0695%
Tract	#3, 0.20 acres		
(1)	Harold L. Keene, et ux P.O. Box 1320 Honaker, VA. 24260	0.20 acres	0.3405%
Tract:	#4, 3.22 acres		
(1)	Buckharn Coal Company (18.43 Acre Tract) P. O. Box 187 Tazewell, VA 24651	3.22 acres.	5.4818%
Tract i	5, 30:33 acres		
.(1)	Swords Creek Land Partnership, Tr. t (880-51 Acre Trad) P. O. Box 29 Tazawell, VA: 24651	.90,33 acres	51,6343%
Tract #	5. 4.85 acres		
(1)	Darrell R. Miller PO Box 11 Swords Creek, VA 24649	4.85 acres	8.2567%
Tract#	7. 2.78 acres		
(1)	Crumbley Hess, et ux (11,43 Acre Tract) 53 Miller Church LN Swords Creek, VA 24649	2.78 acres	4.7327%

Exhibit B Unit BI-117 Docket #VGOB 05-0118-1382-01 List of all Owners/Claimants (58.74-Acre Unit)

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	Acres in Unit	Interest in Unit
Tract #8, 0.09 acres		
(1) Hubert Strough, et al. (prev. Richard Strouth Heirs)	0.09 acres	0.1532%
(a) Leona West Heirs, Devisees, Successors or Assigns (Documentation pending)	0.013 acres 1/7 of 0.09 acres	0.9219%
(a.1) Roget Gross Address pending		
(a.2) Freddy Gross Address pending		
(a.3) Dahiel Gross Address periding		
(a.4) Cecil Gross Address pending		
(a.5) Raiph Gross Address pending		
(a.6) Mavis 9 Miller PO Box 131 Vienna, MD 21869-0131		
(a:7) Nancy Murin 7390 Karen Ave, Easton, MD:21601-4778		
(a.8) Donna Lewis Address pending		
(b) Donald Strouth Heirs, Devisees, Successors or Assigns (Desimentation pending)	0.013 acres 1/7 of 0.09 acres	0.0219%
(b.1) Patricia Ann Cromer Heirs, Devisees, Successors or Assigns: Heirs / Addressos Unknown		
article of the beautiful fine a feerings, of the exp	- 型化电阻	
(b.2) Harbis Strouth 33405 Wango Rd: Salisbury, MD 21804		
(b.3) Billy Strouth 4401 Smith Rd Salisbury, MO 21801		
(c) James Bradley Strouth Heirs, Devisees, Subcessors or Assigns		
the state of the Resources with the		
(c.f.) Kathern Strouth, widow 9010 Dolly Hyde Rd Union Bridge, MD, 21791	0.013 agres 1/7 of 0:09 agres	ð:02 19%
(d) Hassell Strouth Heirs, Devisees, Successors or Assigns	Conveyed 5/10/92 (DB 393/46) as tenants by the entirety with	31) to Bradley Strouth & Ole Gay Strou Light of survivorship
(d.1) Bradley Strouth	Internal passed to Ole Gay St	
(d.2) Ola Gay Strouth Heirs, Devisees, Successors or Assigns	च्या स्था	ann and to VE

Exhibit B Unit BI-117 Docket #VGOB 05-0118-1382-01 List of all Owners/Cialments (58.74 Acre Unit)

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	Acres in Unit	Intereet in Unit
(d.2.1) Ricky Strouth P.O. Box 78 Swords Creek, VA 24849	0.013 acres 177 of 0.09 acres	0.0219%
(e) Hubert Strouth Heirs, Devisees, Successors or Assigns		
(e.1) Earlene Strouth 1942 Swords Creek Rd. Honeker, VA 24280	0.013 acres 1/7 of 0:09 acres	0.0219%
(f) Lorraine Cox Heirs, Devisees, Successors or Assigns	,	
(f.1) Helen Cole 21209 Trojan Dr. Bristot, VA 24202	0,003, acres 1/35, of 0,09 acres	0.0044%
(f.2) Roy A, Dye 233 N. Cedar Acres Lëbanën, VA 24266	0.003 acres 1/35 of 0.09 acres	0.0044%
(f.3) Arvil J. Dýe 121 Linkous Dr. Lebanon, VA 24266	0.003 acres 1/35 of 0.09 acres	0.0044%
(f.4): Howard W. Diye 147 N. Cedar Acres Lebanon, VA 24266	0.003 acres 1/35 of 0.09 acres	0.0044%
(f.5) Ruth A, Dye 708 Buckner Ave Bristol, VA 24202	9:063 acres 1/35 of 0.09 acres	0:0044%
(g) Beatrice Belcher 5486 Cold Harbor Rd Mechanicsvilla, VA 23* f1 Sebended Volt - 284 Solida Harbor Roman Roman Solida	0.013 acres 1/7 of 0.09 acres	0.0219%
Tract #9, 0.43 acres		
(1) Hubert-Strouth, et al. (prev. Richard Strouth Hairs)	0.43 acres	0.7321%
(a) Leona West Heirs, Devisees, Successors or Assigns (Documentation pending)	0.061 acres 177 of 0.43 acres	0.1046%
(a.1) Roger Gloss Audress pending		
(a.2) Freddy Gross Address:pending.		
(a.3) Daniel Gross Audress pending		
(a.4) Cecil Gross Address pending		
(a.5) Raiph Gross Address pending		
(a.6) Mavis B. Miller PO Box 131 Vienna, MD 21869-0131		

Exhibit 8 Unit BI-117 Docket #YGOB 85-0118-1382-01 List of all Owners/Claimants (58,74-Acre Unit)

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	Acres in Unit	Interest in Unit
(a.7) Nancy Munn 7390 Karen Ave. Easton, MD 21601-4778		
(a.8) Donna Lewis Address pending		
(b) Donald Strouth Heirs, Devisees, Successors or Assigns (Documentation pendlog)	0:061 acres 1/7 of 0.43 acres	0.1046%
(b.1) Patricia Ann Cromer Heirs, Devisees, Successors or Assigns Heirs / Addresses unknown		
atra af a konstantiat for the same, the same	år til sien.	
(b.2) Harold Strouth 33405 Wango Rd. Salisbury, MD 21804		
(b.3) Billy Strouth 4401 Smith Rd Salisbury, MD: 21801		
(c) James Bradley Strouth Heirs; Devisees, Successors or Assigns (a) personal and report to accompany to petition or an		
(c.1) Katherin Strouth, widow 9010 Dolly Hyde Rd Union Bridge, MD 21791	0.061 acres 1/7 of 0.43 acres	0.1046%
(d) Hassell Strouth Heirs, Devisees, Successors of Assigns	Conveyed 5/10/92 (DB 399/ as tenants by the entirely with	
(d.1) Bradley Strouth	Interest passed to Ota Gay S	Strouth due to TE
(d.2) Ola Gay Strouth Heirs; Devisees, Successors or Assigns		
(d.2:1) Ricky/Strouth P.O, Box 78 Swords Creek, VA 24649	9:061 acres 1/7 of 0,43 acres	0.1046%
(a) Hübert Ströuth Heirs, Davisees, Süccessors or Assigns		
(e.1) Earlene Strouth 1942 Swords Creek Rd. Honaker, VA 24260	0.061 acres 1/7 of 0.43 acres	0 :1046%
(f) Lorraine Cex Heirs, Devisees, Successors or Assigns		
(f.1) Helen Cole 21209 Trojan Br. Bristol, VA 24202	0.042 acrés 1/35 of 0:43 acres	0.0209%
(f.2) Roy A. Dye 233 N. Cedar Acres Lebanon, VA. 24266	9.012 agres 1/35 of 0.43 agres	0.0209%
(f.3) .Arvil.J. Dye 121 Linkous Dr. Lebanon, VA 24268	0.012 acres 1/35' of 0.43 acres	0.0299%
(f.4) Howard W. Dye 147 N. Cedar Acres Lebenon, VA. 24266	0.012 acres 1/35 of 0.43 acres	0,0209%

Exhibit 8 Unit BI-117 Docket #VGOB 05-0116-1382-01 List of all Owners/Claimants (58.74 Acre Unit)

	Acres in Unit	Interest in Unit
(f.5) Ruth A. Dye 708 Buckner Ave Bristol, VA .24202	0.012 acres 1/35:of 0,43 acres	0.0209%
(g) Beatrice Belcher 5486 Cold Harbor Rd Mechanicsville, VA 23111	0.061 acres: 1/7 of 0.43 acres	0.1046%
Tract #10, 0.01 scres		
(1) Ricky Miller RR4-Box 12C Copper Greek, Apt #35 Lebenon, VA 24266	0.01 acres	0.0170%
Tract #11: 0.01 acres		
(1) Hubert Strouth, et al. (prev. Richard Strouth Heirs)	8:01 ecres	0.0170%
(a) Leona West Heirs, Dévisees, Successors or Assigns (Décumentation pending)	0.0014 acres 1/7 of 0.01 acres	0.0024%
(a.1) Roger Gross Address pending		
(a.2) Freddy Gross Address pending		
(a,3) Daniel Gross Address pending		
(a.4) Cecil Gross Address pending		
(a.5) Ralph Gross Address pending		
(a.6) Mayis B. Miller PQ Box 131 Vienna, MD 21869-0131		
(a.7) Nancy Musin 7390 Karen Ave. Easton, MD 21601-4778		
(a.8) Donna Lewis Address pending		
(b) Conald Strouth Heirs, Devisees, Successors or Assigns (Documentation panding)	0.0014 acres: 1/7 of 0.01 acres	0.0024%
(b.1) Patricia Ann Cromer Heirs, Devisees, Successors or Assigns Heirs / Addresses Unknown	. 5	
(b.2) Harold Strouth 33405 Wango Rd. Salisbury, MD 21804		
(b.3) Billy Strouth 4401 Smith Rd Salisbury, MD 24601		

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Exhibit 8 Unit 81-117 Docket #VGOB 05-0118-1382-01 List of all Owners/Claimants (58.74 Acre Unit)

	Acres in Unit	Interest in Unit
(c) James Bradley Strouth Heirs; Devisees, Successors or Assigns	·-	
Saline (1994) Silent et un Silent et un Geber 1995 de		
(c.1) Katherin Strouth, widow 9010 Dolly Hyde Rd Union Bridge, MD 21791	0.0014 acres 1/7 of 0.01 acres	0.6024%
	.	
(d) Hassell Strouth Heirs, Devisees, Successors or Assigns	Conveyed 5/10/97 (DB 39 as tenants by the entirety	9/481) to Bradley Strouth & Ola Gay Strouth with right of survivorship
(d.1) Bradley Strouth	Interest passed to Old Gaj	V Shouth due to TE
(d.2) Ola Gay Strouth Heirs, Devisées, Successors of Assigns		
(d.2.1) Ricky Strouth	0.0014 agres	0.00046
P.O. Box 78 Swords Creek, VA 24649	1/7 of 0:01 acres	0.0024%
(e) Hubert Strouth Heirs, Devisees, Successors or Assigns		
(e.1) Earlene Strouth 1942 Swords Creek Rd. Honaker, VA 24280	0.0014 acres 1/7 of 0.01 acres	0.0024%
(f) Lorralne Cox Heirs, Devisees, Successors or Assigns		
(f.1) Helen Gole 21209 Trojan Dr. Bristol, VA 24202	0:0003 acres 1/35 of 0:01 acres	0.6005%
(f.2) Roy A. Dye 233 N. Gedar Acres Lebanon, VA 24266	0.0003: acres 1/35 of 0.01 acres	0.0005%
(f.3) Arvil J. Dye. 121 Linkous Dr. Lebenon, VA. 24266	0.0003 scres 1/35 of 0.01 acres	0.0005%
(14) Howard W. Dye 147 N. Cedar Acres Lebanon, VA 24266	0.0003 acres 1/35 of 0.01 agres	0.0005%
(f.5) Ruth A, Dye 708 Buckner Ave Bristol, VA 24202	0.0003 scres 1/35 of 0.81 scres	0.0005%
(g) Beatrice Betcher 5486 Cote Harbor Rd Mechanicsville, VA 23111	0.0014 acres 1/7 of 0.01 acres	0.0024%
- OR -	u (関	
(1) Commonwealth of Virginia Department of Transportation 870 Bonham Rd. Bristol, VA 24201	0.01 acres	0.0.170%
Tract #12, 0:13 acres		
(1) Darrell R. Miller PO Box 41 Swords Creek, VA 24649	0.13 acres	0.2213%

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Exhibit 8-3 Unit Bl-117 Oocket #VGOB 05-0118-1382-01 List of all Unleased Owners/Claimants (38.74 Acre Unit)

		Acres in Unit	Interest in Unit
COAL OWNE	ership		
Traci #1, 16.2	O acres		
• -	. Vandyke, et al. Acre Traci)	16:20 acres	27.5792%
.(c) K.R. Th	omas Heirs, Devisees, Successor	s or Assigns	
(c.1) N	ancy Smith Thomas - Life Estate	extinguished at death	
(c.2) Pé	eggy Bausell Heirs, Devisees, Suc	cessors or Assigns	
(c.2:	Elizabeth Bausell Ryan 402 Blue Heron Point Suffolk, VA 23435	0.15 acres 1/108 of 16,20 acres	0.2554%
(6.2.	 Jili Bauseli Noms 4245 Dayle Acres Rd. Suffolk, VA 23435 	0.15 acres 1/108 of 16.20 acres	0.2554%
(d) Charles	T. Worley & Ann Warley	Conveyed 1/2 of 1/36th Inter	est to Elizabeth
(d.1) Ch	arles T. Worley Heirs, Devisees,	Successors or Assigns	
(d.1.1) Ann Worley Heirs, Devisees, S	uccessors or Assigns	
(d.	1;1.3) Tommy Worley 1161/335 Spot Lane Holly Ridge, NC 28445	0:08 acres 1/216 of 16:20 acres	0.1277%
(e) Elizabeth	Worley Heirs, Devisees, Success	sars or Assigns	
	icis Ann Thomas Iress Unknown	0.03 acres 1/576 of 16.20 acres	0.0479%
	nie Thomas dress <i>Unknown</i>	0.03 acres 1/576 of 16⋅20 acres	0,047 9 %
402	abelli Bausell Ryan È Blue Heron Point folk, VA 23435	.0.03 acres 1/576 of 16,20 acres	0.0479%
424	Bausell Noms 15 Dayle Acres Rd. tolk, VA 23435	0.03 acres 1/576 of 16:20 acres	0.0479%
1.16	nmy Worley 17/335 Spot Lane ly Ridge, NC 28445	0,03 scres 1/576 of 16,20 acres	0.0479%
ract #2, 0,49 ac	<u>res</u>		
• '	Heirs, Devisees, 's or Assigns	0:49 acres	0.8342%
Successor	iller Heirs, Devisees, 's or Assigns Addon (1884), Maria Alder (1884) M		

(f.1) Kenneth Clyde Miller, Jr. Heirs, Devisees,

Successors or Assigns

Exhibit B-3 Unit 8|-117 Docket #VGOB 05-0118-1382-01 List of all Unleased Owners/Claimants (58/74 Acro Unit)

	7	Acres in Unit	Interest in Unit
	(f.1.2) Kenneth C. Miller, III 2582 Pine Greek Rd. Swords Creek, VA 24649	0.01 acres 1/72 of 0.48 acres	-0:01 16%
	(f.1.3) Christopher B. Miller 2534 Pine Creek Rd. Swords Creek, VA. 24649	0.01 acres 1/72 of 0.49 acres	0.9116%
	(f.1.4) Jonathan A. Miller 2377 Pine Creek Rd Swords Creek, VA 24649	0.01 acres 1/72 of 0.49 acres	0.0116%
	(f.1.6) Melisse D. Miller Address (Inknown	0:01 acres 1/72 of 0:49 acres	0.0116%
Tract	#7, 2.78 acres		
(1)	Crumbley Hess, et ux (11.43 Acre Tract) 53 Miller Church LN Swords Creek, VA 24649	2.78 acres	4.7327%
Tract	#8, 0,09 acres		
(1)	Hubert Strouth, et al. (prev. Richard Strouth Heirs)	0:09-acres	0.1532%
(b)	Donald Strouth Heirs, Devisees. Successors or Assigns	0.013 acres 1/7 of 0.09 acres	0.0219%
	(b.1) Patricia Ann Cromer Heirs, Di Successors or Assigns Heirs/Addresses Unknown	evisees,	
	(b.2) Herold Strouth 33495 Wango Rd. Salisbury, MD 21804		
	(b.3) Billy Strouth 4401 Smith Rd Satisbury, MD 21801		
ract #	19, 0.43 acres		
3. 5	Hubert Strouth, et al. (prev. Richard Strouth Heirs)	0.43 agres	0.7321%
•	Donald Strouth Heirs, Devisees, Successors or Assigns	0.061 acres 1/7 of 0.43 acres	0.1046%
	(b.1) Patricia Ann Cromer Fleirs, De Successors or Assigns	:	
	lifeirs/Addresses Unknown	Consequence of the Consequence o	
į	(b.2) Harold Streuth 33405 Wango Rd. Sallsbury, MD 21804		
((b.3) Billy Strouth 4401 Smith Rd Salisbury, MD 21801		

Exhibit 8.3 Unit 8i-117 Docket #VGOB 05-0118-1382-01

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Docket #VGOB 05-0118-1382-01 List of all Unleased Owners/Claimants (58.74 Acre Unit)

	Acres in Unit	Interest in Unit
Tract #10, 0.01 acres		
(1) Ricky Miller RR4 Böx 12C Gopper Creek Lebanon, VA 24266	.0:01 acres k, Apt #35.	Ø: 9 170%
Tract #11, 0.01 acres		
(1) Hubert Strouth, et al. (prev. Richard Strouth Heirs)	0.01 acres	0.0170%
(b) Donald Strouth Heirs, Devise Successors or Assigns (b.1) Patricia Ann Cromer H Successors or Assigns Heirs/Addresses Unknown 1998 (b.2) Harold Strouth 33405 Wango Rd. Salisbury, MD 21804 (b.3) Billy Strouth 4401 Smith Rd Salisbury, MD 21801 OR	1/7 of 0.01 acre leits, Devisees, sown	:0.0024%.
(1) Commonwealth of Virginia Department of Transportation 870 Bonham Rd. Bristol, VA 24201	0.01 acres	0.0170%
	TOTAL UNL	EASED:
OIL & GAS OWNERSHIP Tract #1, 18.20 ecres	Acreage in Unit 3.4 Percentage of Unit	5.8028%
(1) Letha F. Vandyke, et al. (199.00 Acre Tract)	.16.20 acres	27.5792%
(c) K.R. Thomas Heirs, Devisees, \$	Successors or Assigns	
(c.1) Nancy Smith Thomas - Li	ife Estate extinguished at death	
(c.2) Peggy Bausell Heirs, Devi	isses, Successors of Assigns	
(c.2.2) Elizabeth Bausell R 402 Blue Heron Pol Suffolk, VA 23435		0.2554%
(c.2.3) Jill Bausell Nords 4245 Dayle Acres R Suffolk, VA 23435	0.15 acres Rd. 1/108 of 16.29 acres	0.2554%
(d) Charles T. Worley & Ann Worley	Conveyed 1/2 of 1/36th int	lärest to Elizabeth Worl

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Exhibit 8-3 Unit 81-117 Docket #VGOB 05-0118-1382-01 List of all Unleased Owners/Claimants (58.74 Acre Unit)

	Acres in Unit	Interest in Unit
(d.1.1) Ann: Worley Heirs; Devisees, Succ	essors or Assigns	
(d.1:1.3) Tommy Worley 1161/335 Spot Lane Holly Ridge, NC 28445	0.08-acres 1/216 of 16.20 acres	0.1277%
(e) Elizabeth Worley Heirs, Devisees, Successors	or Assigns	
(e.1) Patricia Ann Thomas Address Unknown	0.03 acres 1/576 of 16.20 acres	0.0479%
(e.2) Cornia Thomas Address Uriknown	0.03 acres 1/576 of 16:20 acres	0.0479%
(e.4) Elizabeth Bausell Ryan 402 Blue Heron Point Suffolk, VA 23435	0.03 acres 1/576 of 16.20 acres	0.0479%
(e.5): Jill Bausell Norris 4245 Daÿle Acres Rd. Suffolk, VA 23435	0.03 acres 1/576 of 16,20 acres	0.0479%
(e.6) Tommy Worley 1161/335 Spot Lane Holly Ridge, NC 28445	0:03 scres 1/576 of 16:20 acres	0.0479%
Tract #2, 0:49 acres		
(1) G.F. Hurt Heirs, Devisees, Successors or Assigns	0.49 acres	0.8342%
(f) Dorothy Miller Heirs, Devisees, Successors or Assigns The Assigns (f.1) Kenneth Clyde Miller, Jr. Heirs, Devisees,		
Successors or Assigns (f.1.2) Kenneth C. Miller, III 2582 Pine Creek Rd. Swords Creek, VA 24649	0:01_acres 1/72_of 0.49 acres	0.0116%
(f.1.3) Chiristopher B. Miller 2534 Pine Creek Rd. Swords Creek, VA 24649.	0:01-acres 1/72 of 0.49 acres	0.0116%
(f.1.4) Jonathan A. Miller 2377 Pine Creek Rd, Swords Creek, VA. 24649	0.01 acres 1/72 of:0,49 acres	0.0116%
(f.1.5) Melissa D. Miller Address Unknown	0.01 acres 1/72 of 6.49 acres	0.0116%
Tract #7, 2.78 acres		
(1) Crumbley Hess, et ux (11.43 Acre Tract) 53 Miller Church LN 8words Creek, VA 24549	2.78 acres	4.7327%

Exhibit 8-3 Unit 81-117 Docket #VGOB 05-0118-1382-01 List of all Unicased Owners/Claimants (58,74 Acre Unit)

		Acres in Unit	Interest in Unit
<u>Ira</u>	cf #8, 0.09 acres		
(1	Hubert Strouth, et al. (prev. Richard Strouth Heirs)	0. 09 acres	0.1532%
	(b) Donald Strouth Heirs, Devisees, Successors of Assigns (b.1) Patricia Ann Cromer Heirs, Devisee Successors of Assigns Heirs/Addressos Unknown	\$,	0.0219%
		eas a timb	
	(b.2) Harold Strouth 33405 Wango Rd, Salisbury, MD 21804		
	(b.3) Billy Strouth 4401 Smith Rd Salisbury, MD 21801		
<u>Trac</u>	#9. 0.43 acres		
(1)	Hubert Strouth, et al. (prav. Richard Strouth Heirs)	0:43 äcres	9.7321%
(fb) Donald Strouth Heirs, Devisees, Successors or Assigns.	0.061 ácres 1/7 of 0.43 acres	0.1046%
	(b.1) Patricia Ann Cromer Heirs, Devisees Successors or Assigns Heirs/Addresses Unknown		
	(b.2) Harold Strouth 33406 Wango Rd. Salisbury, MD 21804		
	(b.3) Bifly Strouth 4401 Smith Rd Salisbury, MD 21801		
Tract i	110, 0.01 acres		
	Ricky Miller RR4 Box 12C Copper Creek, Apt #35 Lebanon, VA 24266	0.01 acres	0.0170%
Tract#	11. 0.01 acres		
٠,	Hubert Strouth, et al. (prev. Richard Strouth Heirs)	0.01 acres	0.0170%
	Donald Strouth Heirs, Devisees, Successors or Assigns Jeonalembers per Long and Feb. John Septe	0:0014 acres 1/7 of 0.01 acres	0.0024%
(b.1) Patricle Ann Cromer Heirs, Devisees, Successors or Assigns Heirs/Addresses: Unknown		
,	Basa take regelesibli Mae Pergrapo e e la la St	B-8-828	

Exhibit B-3 Unit 81-117 Docket \$VGOB 05-0118-1382-01 List of all Unleased Owners/Claimants (58.74 Acre Unit)

(b.2) Harold Strouth
33405 Wange Rd.
Salisbury, MD 21804

(b.3) Billy Strouth
4401 Smith Rd
Salisbury, MD 21801

- GR
(1) Commonwealth of Virginia
Department of Transportation
870 Bonham Rd.
Bristol, VA 24201

TOTAL UNLEASED:

Acreage in Unit Percentage of Unit 3.41

5.8028%

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Exhibit E Unit 81-117 Docket #VGOB 05-011

Docket #VGOB 05-0118-1382-01 List of all conflicting Owners/Claimants that require Escrow (58.74 Acre Unit)

		Acres in Unit	Interest in Unit
Tract #1, 16.	20 acres		
Escr	ow due to unlocatable unknown		
COA	OWNERSHIP		
(1)	Letha F. Vandyke, et al. (199.00 Acre Tract)	16.20 acres	27.5792%
(e	Elizabeth Worley Heirs, Devisees, Successors o	r Assigna	
	(e.1) Patricia Ann Thomas Address Unknown	0.03 acres 1/576 of 16.20 acres	0.0479%
	(e.2) Connie Thomas Address Uriknown	9.03 acres 1/576 of 16.20 acres	0.0479%
OIL E	GAS OWNERSHIP		
.(1).	Letha F. Vandyke, et al. (199.00:Acre Tract)	16.20 acres	27.5792%
(e)	Elizabeth Worley Heirs, Devisees, Successors of	- Assigns	
	(e.1) Patricia Ann Thomas Address Unknown	0:03 acres 1/576 of 16:20 acres	0.0479%
	(e.2) Connie Thomas Address Unknown	0.09 acres 1/576 of 16.20 acres	0.0479%
açı #2, 0.41	9 acres		
Escro	w due to uolocatablekunknown		
COAL	OWNERSHIP		
(1)	G.F. Hurt Heirs, Devisees, Successors or Assigns	0.49 acres	0.8342%
(f)	Dorothy Millier Heits, Devisees, Successors or Assigns Contralation of the Marketter of the Contralation o		
	(f.1) Kennetti Clyde Miller, Jr. Heirs, Dévisees, Successors of Assigns		
	(f.1,5) Melissa D. Miller Address Uniknown	0.01 acres 1/72 of 0.49 acres	0.0116%
Off. &	GAS OWNERSHIP		
(1)	G.F. Hurt Heirs, Devisees, Successors or Assigns	0.49 acres	0:8342%
	Dorothy Miller Heirs, Devisees, Successors or Assigns		
	(f.1) Kenneth Clyde Miller, Jr. Heirs, Devisees, Successors or Assigns		
	(f.1.5) Melissa D. Miller Address Unktown	0.01 acres 1/72 of 0.49 acres	0.0 11 6%

Exhibit E Unit BI-117

Docket #VGOB 05-0118-1382-01 List of all conflicting Owners/Claimants that require Escrow (58,74 Acre Unit)

		Acres in Unit	Interest in Unit
ect #11, 0.01 acres			
Escrow due to T	Rie Conflict		
COAL OWNERS	SHIP		
(1) Hubert Str. (prev. Rict	outh; et al. rard:Strouth Heira)	0:01 acres	0.0170%
Successor	st Heirs, Devisees. s or Assigns tation pending on fielrs - ser	0.0014 acres 1/7 of 0.01 acres at to Mavis Miller 8/2/13)	0.0024%
(a.1) Rog Add	er Gross ress pending		
(a.2) Fred Addi	ldy Gross ress panding		
(a:3) Dän <i>Addi</i>	iel Gross iess pending		
(e.4) Cecl Addr	l Gross oss ponting		
(a.5) Reip Addr	h Gross ess pending		
	s B. Miller lox 131 na _. MD 21669-0131		
	y Munn Karen Ave en, MD 21601-4778		
(a.8) Donn Addra	a Lewis ess pending		
Successors	uth Heirs, Devisees, or Assigns ulon pending on heira—sent	0.0014 acres 177 of 0.01 acres to Harold Strough 8/1/13)	0.0024%
Succe	ila Ann Cromer Hairs, Devisi essors or Assigns eguated from Wilconico Co		
	d Strouth Wango Rd. Jury, MD 21884	·	
	Strouth Smith Rd Jury, MD 21801		
Successors	ey Strouth Heirs, Devisees, or Assigns	12	
9010 0	in Strouth, widow Jolly Hyde Rd Bridge, MD 21791	0.0014 acres 1/7 of 0.01 acres	0:0024%
(d) Hassell Strot Successors (uth Heirs, Devisees, or Assigns	Conveyed \$/10/92 (DB 399/4) as tenents by the entirety with	91) to Anadley Strouth & Ole Gay Strout right of survivorship
(d.1) Bradley	Strouth	Interest passed to Ola Gay St	routh due to TF
	y Strouth Heirs, Devisees, sors or Assigns	Page 2 of 5	

7/30/13

Exhibit E Unit 81-117 Docket #VGOB 05-01:18-1382-01 List of all conflicting Owners/Claimants that require Escrow (58.74 Acre Unit)

		Acres in Unit	interest in Unit
	(d.2.1) Ricky Strouth P.O. Box 78 Swords Creek, VA 24649	0.0014 acres 1/7 of 0.01 acres	0.6024%
(0	Hubert Strouth Heirs, Devisees, Successors or Assigns		
	(e.1) Earlette Strouth 1942 Swords Creek Rd. Honaker, VA 24280	0.0014 acrès 1/7 of0.01 acrès	0.0024%
(f) Lorraine Cox Heirs, Devisees, Successors or Assigns		
	(f.1) Helen Cole 21209 Trojan Dr. Bristol, VA 24202	0.0003 acres 1/35 of 0.01 ácres	0.0005%
	(f.2) Roy A. Dye 233 N. Cedar Acres Lebanon, VA. 24266	0.0003 scres 1/35 et 0.01 acres	0.0005%
	(f.3) Arvil J. Dye 121 Linkous Dr. Lebanon, VA. 24286	0.0003 acres 1/35 of 0.01 acres	0.0005%
	(1.4) Howard W. Dye 147 N. Geder Acres Lebanon; VA: 24266	0.0003 acres 1/35 of 0:01 acres	0:0805%
	(f.5) Ruth A. Dye 708 Buckner Ave Bristol, VA 24202	0,0003 agres 1/35 of 0,01 agres	0.0005%
(g)	Beetrice Belcher 5486 Cold Harbor Rd Mechanicsville, VA 29111 Nach von palative de medica o consideration	0.0014 acres 1/7 of 0.01 acres	0:0024%
	- OR-		
स्म	Commonwealth of Virginia Department of Transportation 870 Bonham Rd. Bristol, VA 24201	0:01 acres	0.0170%
OIL &	GAS OWNERSHIP		
(†)	Hubert Strauth, et al. (prev. Richard Strouth Heirs)	0.01 acres	0.0170%
(a)	Leona West Heirs, Devisees, Successors or Assigns (Documentation panding on heirs - sent to	0.0014 acres 1/7 of 0.01 acres Maxis Miller 19/2/13)	0.0024%
	(a.1) Roger Gross Address pending		
	(s.2) Freddy Grass Address pending		
	(a:3) Daniel Gross Address pending		
ı	(s.4) Cecil Gross Address pending		
	(a.5) Ralph Gross Address pending	Page:3 of 5	

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Interest in

Dockef #VGOB 05-0116/1382-01 List of all conflicting Owners/Claimants that require Escrow (68.74 Acre. Unit)

		Acres in Unit	Unit
(8.	6) Mavis B. Miller		
	PO Box 131 Vienns, MD 21869-0131		
(a.	7) Nancy-Мийл 7390 Karen Ave: £aston, MD 21601:4778		
(a.	8) Donina Lewis		
•	Address pending		
	nald Strouth Heirs, Devisees.	0.0014 acres	0.0024%
	ocessors or Assigns ocumentation pending on heirs - sont to Ha	1/7:df 0:01 acres old Strouth 8/1/13)	
(16.1	Patricia Ann Cromer Heirs; Devisées, Successors or Assigns		
Œs	tate file requested from Wiccrnico Co, MD-	\$/1/13j	
(b:2	P) Harold Strouth 33405 Wango Rd Salisbury, MD 21804		
(6.3	Billy Strouth 4401 Smith Rd		
	Salisbury, MD 21801		
Suc	ies Bradley Strouth Heirs, Devisess, cessors or Assigns		
7(1)	megryst ledd pâl tr. Nieuser am di'n i deil stri strik. T		
(C.)) Katherin Strouth, widow 9010 Dolfy Hyde Rd Union Bridge, MD: 21791	0.0014 acres 1/7 of 0.01 acres	0.0024%
	sell Strouth Heirs, Devisees. cessors or Assigns	Conveyed 5/10/92 (DB 399/4) as tenants by the ontraty with	8.1) to Bradley Strouth & Ola Gay Strouth right of survivorship
(d. 1)	Bradley Strouth	Interest passed to Olo Gay St	routh due to TE
(đ:2)	Ola Gay Strouth Heirs, Devisees, Successors of Assigns		
(₫.	2.1) Ricky Strouth P.O. Box 78 Swords Creek, VA 24649	0:0014 acres 1/7 of 0.01 acres	0.0024%
	en Strouth-Heirs, Devisees; pessors or Assigns		
(£.1)	Earlene Strouth 1942 Swords Creek Rd.	0.0014 acres 1/7 of 0.01 acres	0.0024%
	Honaker, VA 24280		
	ine Cox Heirs, Devisees, essors or Assigns		
(f.1)	Heten Cole 21209 Trojan Dr. Bristol, VA. 24202	0.0003 acres 1/35 of 0.01 acres	0:0005%
(f.2)	Roy A. Dye 233 N. Cedar Acres Lébenon, VA. 24268	0.0003 acres 1/35 of 0.01 acres	0.0005%.
' '	Anvil J. Dye 121 Cirikous Dr. Lebanon, VA 24266	0.0003 acres 1/35 of 0.01 acres	C:00055%
	A CONTRACTOR OF THE CONTRACTOR	Page 4 of 5	

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	Acres in Unit:	Interest in Unit
(f.4) Howard W. Dye 447 N. Cedar Acres Lebanon, VA 24266	0.0003 acres 1/35 of 0.01 acres	0.0005%
(f.5) Ruth A. Dye 708 Buckner Ave- Bristol, VA 24202	0:0003 acres 1/35 6(0:01 acres	0.0005%
(g) Beatrice Belcher 5486 Cold Harbor Rd Mechanicsvilla, VA 23111	9.0014 acres 1/7- of 0.01 acres	0.0024%
- 0 R'≠		
(1) Commonwealth of Virginia Department of Transportation 870 Bonham Rd. Bristol, VA :24201	0.01 adves	D.0170%
	TOTAL CONFL	CTS:
	Acreage in Unit 0.07 Percentage of Unit	0.1244%

1400220

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT OF RUSSELL CO presented in said office, and upon the certificate of acknowledgment thereto anne	UNTY,, 2014. This deed was this day
presented in said office, and upon the certificate of acknowledgment thereto anne	exed, admitted to record at 3.38 o'clock P M, after
payment of \$ tax Imposed by Sec. 58.1-802.	
	TESTE: ANN S. MCREYNOLDS, CLERK
Original returned this date to: Sarah Gilmer	BY: JUNINGS HUDGER D. CLERK